

The Inclusion of Power Gyration Topologies as Energy Processing Cells in Photovoltaic Solar Conversion

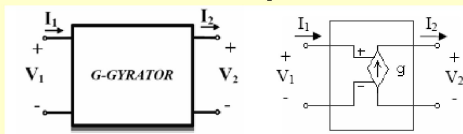
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Aims, Motivation, Introduction, and Concept

- The paper provides a classification of high efficiency switching power-gyration structures and their use as cells for energy processing in photovoltaic solar facilities. Having into account the properties of these topologies presented in the article, their inclusion in solar facilities allows increasing the performance of the whole installation.
- Thus, the design, simulation and implementation of a G-type power gyration are carried out throughout the text. In addition, in order to obtain the maximum power from the photovoltaic solar panel, a maximum power point tracking (MPPT) is mandatory in the energy processing path.
- Therefore, the practical implementation carried out includes a control loop of the power gyration in order to track the aforementioned maximum power point of the photovoltaic solar panel.

Concept of 'Power Gyration'



Basic block of a G-type power gyration.

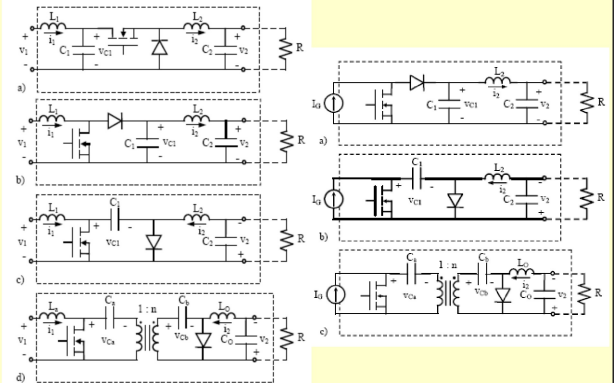
- A power gyration type G is defined as a switching converter which satisfies next equations and with the characteristic that the input current and output current are not pulsed:

$$i_1 = g v_2 \quad i_2 = g v_1$$

- ... where the parameter 'g' is the conductance of the gyration.
- The G-type power gyration with controlled output current behaves like a current source in its output port.

Classification of Power Gyration

- The concept of power gyration relates to a general sort of circuits named POPI, describing the ideal behavior of a switched-mode power converter.
- In general, two big groups of power gyration can be found: G-type and R-type gyration.



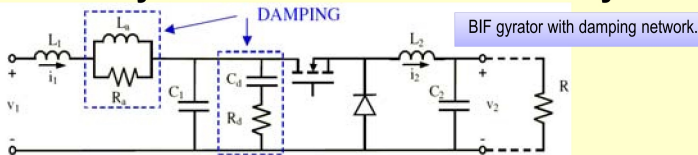
Classification of G-type power gyration:
(a) Buck with input filter (BIF), (b) boost with output filter (BOF), (c) Ćuk converter, and (d) Ćuk isolated.

Classification of R-type gyration:
(a) boost with output filter (BOF), (b) Ćuk converter, and (c) Ćuk isolated.

$$i_1 = g v_2 \quad i_2 = g v_1$$

$$v_1 = r i_2 \quad v_2 = r i_1$$

Stability Considerations of the BIF Gyration

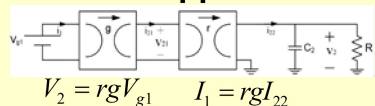


- The analysis of the BIF G-type gyration controlled by means of a sliding control loop shows that the system must meet a series of inequalities or conditions to obtain the necessary stability of the circuit; in particular:

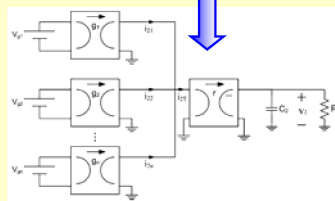
$$R_d C_d < \frac{C_1 + C_d}{g^2 R} \quad R_d C_d > g^2 R L_1$$

$$g^2 R R_d^2 C_d^2 + g^2 R L_1 (C_1 + C_d) < (g^2 R^2 L_1 + C_d) R_d C_d$$

Applications of Gyration



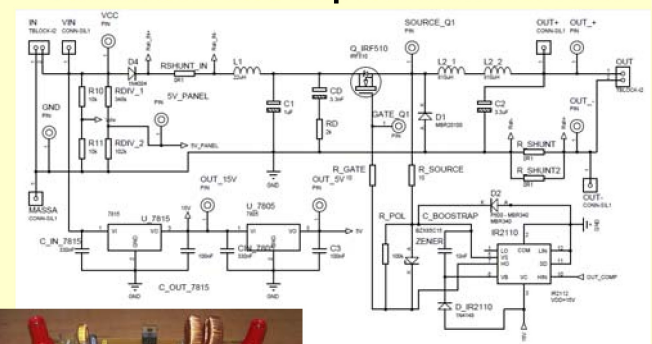
G-Type and R-Type Gyration Connected Cascade.



n G-type gyration cascaded with a single R-type gyration.

Block diagrams for G-type and R-type gyration including a MPPT subsystem.

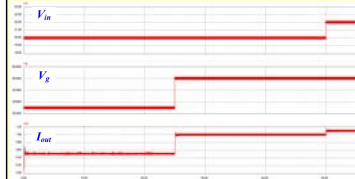
Simulation and Experimental Results



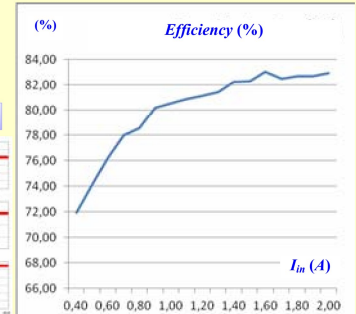
Schematics of the implemented BIF G-type gyration.



Photograph of the final implemented prototype.



Simulation results of the implemented G-type power gyration.



Experimental efficiency of the G-type power gyration for different values of the input current.

Main Conclusions

- The paper has provided the validity of their use as cells for energy processing in photovoltaic solar facilities. In particular, having into account the properties of these topologies presented in the article, their inclusion in solar facilities allows increasing the performance of the whole installation. The design, simulation and implementation of a G-type power gyration are carried out throughout the article, including a sliding control implemented by means an analog controller.
- In addition to the use of the aforementioned switching power gyration, a MPPT is mandatory in the energy processing path in order to obtain the maximum power from the photovoltaic solar panel. Therefore, the practical implementation carried out includes a control loop of the power gyration in order to track the aforementioned maximum power point of the photovoltaic solar panel. In the presented design, this MPPT circuit has been implemented by means of a PIC microcontroller that achieves the tracking of the PV-panel MPP. In the case carried out in this article, the MPPT algorithm implemented has been the named 'perturbation and observation' (P&O).

Acknowledgements

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