

of different renewable energy sources, more charging scenarios can be explored, the traffic patterns of the city of Wrocław can be studied, range of EVs could be taken into consideration and other objective functions could be considered for the EMS.

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